

Western Adventure # 1

Gas/Condensate Discovery

- Produced 100,000 cfd on DST fault bounded 12 square mile anticline
- 4400 foot thick gross reservoir section in carboniferous
- Includes 1000 foot thick continuous braided stream section (typically 8% porosity with 8 md perm)
- All 4 wells on structure encountered gas

WESTERN ADVENTURE # 1
Gas Condensate Discovery
Drilling Ahead Summer 2000 (TD 6163 ft)



Western Adventure #1
DST #4, 1425-1522 m
December 2, 2000

7th Well in the Basin
Was a Gas/Condensate
Discovery

Natural Gas *Maximum*
Flow Rate 100,000 cubic
feet per day

